

is available on our Internet Web site at <http://www.mrm.boemre.gov/ReportingServices/Handbooks/Handbks.htm> or from ONRR at P.O. Box 5760, Denver, Colorado 80217-5760.

(b) Reporters/payors should refer to the handbook for specific guidance on royalty reporting requirements. If you require additional information, you should contact ONRR at the above address. A customer service telephone number is also listed in our handbook.

(c) You may find Form MMS-2014 on our Internet Web site at [http://www.mrm.boemre.gov/ReportingServices/Forms/AFSOil\\_Gas.htm](http://www.mrm.boemre.gov/ReportingServices/Forms/AFSOil_Gas.htm), or you may request the form from ONRR at P.O. Box 5760, Denver, Colorado 80217-5760.

#### **§ 1210.60 What definitions apply to this subpart?**

Terms used in this subpart have the same meaning as in 30 U.S.C. 1702.

### **Subpart C—Production Reports— Oil and Gas**

SOURCE: 73 FR 15892, Mar. 26, 2008, unless otherwise noted.

#### **§ 1210.100 What is the purpose of this subpart?**

The purpose of this subpart is to explain production reporting requirements when energy and mineral resources are removed from Federal and Indian oil and gas leases and federally approved agreements. This includes leases and unit and communitization agreements located onshore and on the Outer Continental Shelf (OCS).

#### **§ 1210.101 Who must submit production reports?**

(a) If you operate a Federal or Indian oil and gas lease or federally approved unit or communitization agreement, you must submit production reports.

(b) Before reporting production to ONRR, you must obtain an operator number. To obtain an operator number, refer to the ONRR *Minerals Production Reporter Handbook* for instructions and ONRR contact information (also see § 1210.106 for information on how to obtain a handbook).

#### **§ 1210.102 What production reports must I submit?**

(a) Form MMS-4054, Oil and Gas Operations Report. If you operate a Federal or Indian onshore or OCS oil and gas lease or federally approved unit or communitization agreement that contains one or more wells that are not permanently plugged or abandoned, you must submit Form MMS-4054 to ONRR:

(1) You must submit Form MMS-4054 for each well for each calendar month, beginning with the month in which you complete drilling, unless:

(i) You have only test production from a drilling well; or

(ii) The ONRR tells you in writing to report differently.

(2) You must continue reporting until:

(i) The Bureau of Land Management (BLM) or ONRR approves all wells as permanently plugged or abandoned or the lease or unit or communitization agreement is terminated; and

(ii) You dispose of all inventory.

(b) Form MMS-4058, Production Allocation Schedule Report. If you operate an offshore facility measurement point (FMP) handling production from a Federal oil and gas lease or federally approved unit agreement that is commingled (with approval) with production from any other source prior to measurement for royalty determination, you must file Form MMS-4058.

(1) You must submit Form MMS-4058 for each calendar month beginning with the month in which you first handle production covered by this section.

(2) Form MMS-4058 is not required whenever all of the following conditions are met:

(i) All leases involved are Federal leases;

(ii) All leases have the same fixed royalty rate;

(iii) All leases are operated by the same operator;

(iv) The facility measurement device is operated by the same person as the leases/agreements;

(v) Production has not been previously measured for royalty determination; and

(vi) The production is not subsequently commingled and measured for royalty determination at an FMP for